Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,226			7,209	675	199	16,470	442	O
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,121	-21	404	163		-567	659	819	2,757
Pentanes Plus	405	-21		10		-22	147	173	97
Liquefied Petroleum Gases	2,716		404	153		-545	512	646	2,660
Ethane/Ethylene	1,074		5	0		-47	-	70	1,057
Propane/Propylene	1,058		635	129		-87	-	522	1,387
Normal Butane/Butylene	307		-213	18		-392	309	53	142
Isobutane/Isobutylene	277		-23	6		-18	203	-	74
Other Liquids Hydrogen/Oxygenates/Renewables/		1,160		1,360	351	431	2,012	537	-110
Other Hydrocarbons		1,160		40	141	73	1,153	115	C
Hydrogen		1,100		40	232	75	232	115	0
Oxygenates (excluding Fuel Ethanol)		63		2	3	11	3	55	C
Renewable Fuels (including Fuel Ethanol)		1,096		35	-93	63	917	60	Č
Fuel Ethanol ⁵		1,002		9	-26	55	872	58	Č
Renewable Fuels Except Fuel Ethanol		95		26	-67	7	45	2	Č
Other Hydrocarbons				2	-1	0	1	_	(
Unfinished Oils				614		-232	730	226	-110
Motor Gasoline Blend.Comp. (MGBC)		0		706	210	590	129	196	(
Reformulated		_		185	263	207	241	0	Ċ
Conventional		0		521	-54	383	-112	196	(
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	19,842	655	-112	407		3,109	16,870
Finished Motor Gasoline		1	9,891	29	-184	35		679	9,023
Reformulated		_	3,077	_	-199	0		_	2,879
Conventional		1	6,814	29	15	35		679	6,145
Finished Aviation Gasoline			16	0		4		-	12
Kerosene-Type Jet Fuel			1,665	102		55		155	1,556
Kerosene			33	0		1		10	22
Distillate Fuel Oil ⁶			5,323	245	72	322		1,182	4,136
15 ppm sulfur and under ⁷			4,955	143	72	401		929	3,840
Greater than 15 ppm to 500 ppm sulfur ⁷			165	27	-	-15		118	89
Greater than 500 ppm sulfur			203	76		-64		136	207
Residual Fuel Oil ⁸			401	152		-85		342	296
Less than 0.31 percent sulfur			55	47		-11		NA	N/
0.31 to 1.00 percent sulfur			59	10		27		NA	N/
Greater than 1.00 percent sulfur			287	95		-102		NA	N/
Petrochemical Feedstocks			322	41		-10		-	373
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			236	29		-4		_	269
			86 40	12 10		-7 1		-	10 ⁴
Special Naphthas			-	40		- 1		69	112
Lubricants			154 5	5		12 -1		4	112
Petroleum Coke			919	3		-1		643	271
Marketable			673	3		8		643	2/1
Catalyst			246						246
Asphalt and Road Oil			300	27		65		22	239
Still Gas			681						681
Miscellaneous Products			92	0		-1		1	91
Total	12,347	1,140	20,246	9,387	914	471	19,141		19,517

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.